GAS UTILITY

ANNUAL REPORT RECEIVED

3/31/21 N/B

OF THE ARK PUBLIC SERVICE CON

NAME	CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Arkansas Gas

(Here show in full the exact corporate, firm or individual name of the respondent)

LOCATED AT 1400 Centerview Drive, Suite 100 Little Rock, AR 72211

(Here give the location, including street and number of the respondent's main business office within the State)

COMPANY # 64
(Here give the APSC-assigned company number)

TO THE

ARKANSAS PUBLIC SERVICE COMMISSION



COVERING ALL OPERATIONS

FOR THE YEAR ENDING DECEMBER 31, 2020

For Federally regulated gas utilities to satisfy the filing requirements of the Arkansas Public Service Commission, this report will be filed annually with a copy of the Federal Energy Regulatory Commission Form 2 or 2-A. One complete copy will be filed with the Audit Section of the Arkansas Public Service Commission on or before March 31 immediately following the year being reported.

	LETTER OF TRANSMITTAL							
F	Arkansas Public Service Commission Post Office Box 400 Little Rock, Arkansas 72203-0400							
of 1400 accordance with Section	Submitted herewith is the annual report covering the operation of TenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Arkansas Gas (Corrpany) The year ending December 31, 2020. This report is submitted in (Location) accordance with Section 51 of Act 324 of the 1935 Acts of Arkansas. The following report has been carefully examined by me, and I have executed the verification given below. Manager - Regulatory Reporting							
			VERI	CATION				
been prepared under m statement of the busines	ss and affairs of said utility in respect to each a	nsas d reco	Gas , on my oath rds of said utility: th ery matter and thing	at I have carefully examined set forth, to the best of my k	and the state of t			
Subscribed and sworn of day of My Commission Expires	March, 30, 200	Ð((-05-21	STATE OF THE STATE	(Signature) MARIUM RAHIM Notary Public STATE OF TEXAS My Comm. Exp. 04-05-21 Notary ID # 12936383-8 (Signature of Notary)			

GENERAL INSTRUCTIONS, DEFINITIONS, ETC.

- Two (2) copies of this report, properly filled out and verified shall be filed with the Utility Division of the Arkansas Public Service Commission, Little Rock, Arkansas, on or before the 31st day of March following the close of the calendar year for which the report is made.
- 2. This form of annual report is prepared in conformity with the Uniform System of Accounts for Public Utilities prescribed by the Public Service Commission and all accounting words and phrases are to be interpreted in accordance with the said classification.
- 3. The word "respondent" in the following inquiries means the person, firm, association or company in whose behalf the report is made.
- 4. Instructions should be carefully observed, and each question should be answered fully and accurately. Where the word "none" truly and completely states the fact, it should be given to any particular inquiry.
- 5. If any schedule does not apply to the respondent, such fact should be shown on the schedule by the words "not applicable."
- 6. Except in cases where they are especially authorized, cancellations, arbitrary check marks, and the like must not be used either as partial or entire answers to inquiries.
- 7. Reports should be made out by means which result in a permanent record. The copy in all cases shall be made out in permanent black ink or with permanent black typewriter ribbon. Entries of a contrary or opposite character (such as decreases reported in a column providing for both increases and decreases) should be shown in red ink or enclosed in parentheses.
- 8. This report will be scanned in. Please bind with clips only.
- 9. Answers to inquiries contained in the following forms must be complete. No answer will be accepted as satisfactory which attempts by reference to any paper, document, or return of previous years or other reports, other than the present report, to make the paper or document or portion thereof thus referred to a part of the answer without setting it out. Each report must be complete within itself.
- 10. In cases where the schedules provided in this report do not contain sufficient space or the information called for, or if it is otherwise necessary or desirable, additional statements or schedules may be inserted for the purpose of further explanation of accounts or schedules. They should be legibly made on paper of durable quality and should conform with this form in size of page and width of margin. This also applies to all special or unusual entries not provided for in this form. Where information called for herein is not given, state fully the reason for its omission.
- 11. Each respondent is required to send in connection with its report to this Commission's Utilities Division, one (1) copy of its latest annual report to stockholders.
- 12. Schedules supporting the revenue accounts and furnishing statistics should be so arranged as to effect a division in the operations as to those inside and outside the state.
- 13. Answers to all inquiries may be in even dollar figures, with cents omitted and with agreeing totals.
- 14. Each respondent should make its report in duplicate, retaining one copy for its files for reference, in case correspondence with regard to such report becomes necessary. For this reason, several copies of the accompanying forms are sent to each utility company concerned.

Give the name, title, office address, telephone number and e-mail address of the person to whom any correspondence concerning this report should be addressed:						
Name	Jeff Garmon	Title Manager - Reg	ulatory Reporting			
Addres	s P. O. Box 4567, Houston TX 77210-4	4567				
Teleph	one Number <u>713-207-8786</u>					
E-Mail	Jeff.Garmon@centerpointenergy.com	and a decimal an				
pagana ni wita assonica de construcción con a	A PROFESSION AND A PROF		NO NA SANAGO, TAMANGO, MATAMAGO, PERMATURAN AND AND AND AND AND AND AND AND AND A			
Give the	Give the name, address, telephone number and e-mail address of the resident agent:					
Name	Cynthia Westcott	Telephone Number	501-377-4875			
Address 1400 Centerview Drive, Suite 100 Little Rock, AR 72211						
E-Mail	Cynthia.Westcott@centerpointenergy.	.com				

IDENTITY OF RESPONDENT

1.	Give the exact name by which respondent was known in law at the close of the year. Use the initial word "The" only when it is part of the name:
	CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Arkansas Gas
2.	Give the location (including street and number) of (a) the main Arkansas business office of respondent at the close of the year, and (b) if respondent is a foreign corporation, the main business office if not in this state:
	CenterPoint Energy Resources Corp., dba (a) CenterPoint Energy Arkansas Gas 1400 Centerview Drive, Suite 100 Little Rock, AR 72211 (b) CenterPoint Energy, Inc. 1111 Louisiana Avenue Houston, TX 77002
3.	Indicate by an \mathbf{x} in the proper space (a) the type of service rendered, and (b) the type of organization under which respondent was operating at the end of the year.
	(a) () Electric, (X) Gas, () Water, () Telephone, () Other
	 (b) () Proprietorship, () Partnership, () Joint Stock Association, () Corporation, (X) Other (describe below): Centerpoint Energy Arkansas Gas is the name under which CenterPoint Energy Resources Corp. (CERC) conducts its natural gas local distribution company business in Arkansas. CERC is an indirect subsidiary of CenterPoint Energy, Inc.
4.	If respondent is not a corporation, give (a) date of organization, and (b) name of the proprietor or the names of all partners, and the extent of their respective interest at the close of the year.
	(a) August 9, 1996
	(b)
5.	If a corporation, indicate (a) in which state respondent is incorporated, (b) date of incorporation, and (c) designation of the general law under which respondent was incorporated, or, if under special charter, the date of passage of the act:
	(a) Not applicable
	(b) Not applicable
	(c) Not applicable
6.	State whether or not respondent during the year conducted any part of its business within the State of Arkansas under a name or names other than that shown in response to inquiry No. 1 above, and, if so, give full particulars:

7.	State whether respondent is a consolidated or merged company. If so, (a) give date and authority for each consolidation or merger, (b) name all constituent and merged companies, and (c) give like particulars as required of the respondent in inquiry No. 5 above:
	(a) Not applicable
	(b) Not applicable
	(c) Not applicable
8.	State whether respondent is a reorganized company. If so, give (a) name of original corporation, (b) date of reorganization, (c) reference to the laws under which it was reorganized and (d) state the occasion of the reorganization, whether because of foreclosure of mortgage or otherwise, giving full particulars.
	(a) Not applicable
	(b) Not applicable
	(c) Not applicable
	(d) Not applicable
9.	Was respondent subject to a receivership or other trust at any time during the year? No If so, state:
	(a) Name of receiver or trustee:
	(b) Name of beneficiary or beneficiaries for whom trust was maintained:
	(c) Purpose of the trust:
	(d) Give (1) date of creation of receivership or other trust, and (2) date of acquisition of respondent: (1) (2)
10.	Did the respondent act in any of the capacities listed in Paragraph (a) below during the past year? No If so,
	(a) Indicate the applicable one by an X in the proper space:
	() Guarantor,() Principalobligor to a surety contract,() Principalobligor to a guaranty contract.
	(b) Insert a statement showing the character, extent, and terms of the primary agreement or obligation, including (1) names of all parties involved, (2) extent of liability of respondent, whether contingent or actual, (3) extent of liabilities of the other parties, whether contingent or actual, and (4) security taken or offered by respondent.

DIRECTORS AND COMPENSATION

Give the name and office addresses of all directors at the close of the year, and dates of beginning and expiration of terms. Chairman (*) and Secretary (**) marked by asterisks.

Item	Name of Divoctor	Office Address	Date of Term		Componention
No.	Name of Director	Office Address	Beginning	End	Compensation
1	Scott E. Doyle	1111 Louisiana Houston, TX 77002	2020	-	\$500,000
		8			
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PRINCIPAL OFFICERS AND KEY MANAGEMENT PERSONNEL

Give the title of the principal officers, managers and key personnel, the names and office addresses of persons holding such positions at the close of the year, and the annual salary of each.

Item No.	Title	Name of person holding office at close of year	Office Address	Annual Salary
1	President and Chief Executive Officer	Scott E. Doyle	1111 Louisiana Houston, Tx 77002	\$500,000
2	Executive Vice President and Chief Financial Officer	Jason Wells	1111 Louisiana Houston, Tx 77002	\$650,000
3	Executive Vice President, Customer Transformation & Business Services	Gregory E. Knight	1111 Louisiana Houston, Tx 77002	\$458,000
4	Senior Vice President and Chief Accounting Officer	Kristie L. Colvin	1111 Louisiana Houston, Tx 77002	\$380,000
	TOTAL			\$1,988,000

^{*} Officers whose salaries are listed are compensated by other companies and not by CenterPoint Energy Resources Corp.

						General 5			
		VOTING	POWERS A	AND ELI	ECTIONS	And the state of t			
If control	ny corporation or corporations hold contr was so held, state:			of the year	?	Yes			
	The form of control, whether sole or join								
(b)	The name of controlling corporation or c	orporations: CenterPoint Energy Resources Corp.							
(c)	The manner in which control was estable	ished:	shed: Merger						
(d)	The extent of the control:		100%						
(e)	Whether control was direct or indirect:		Direct						
(f)	The name of the intermediary through w	hich control, if	indirect, was est	ablished:					
2. Has a by any m No		al privileges in	the selection of	directors, tr	ustees, or managers, or in the determination	of corporate action			
If so, des	scribe fully each such class or issue, and	d give a brief sta	atement showing	g clearly the	character and extent of such privileges:				
GiveNot appl	the date of the latest closing of the stock icable	a-book, and the	total number of	stockholdei	rs at the date of such closing:				
of respo		ort, had the twe	nty highest votin	g powers o	pondent who, at the date of the latest closing f the respondent. If any such holder held in tr d votes of all stockholders.	ust, show twenty			
Item No.	Name of Stockholder	Add	Iress	No. of Shares Held	No. of Voting Shares	Other Vote Empowered Securities			
1	Not applicable				AND A CONTRACT AND A CONTRACT OF THE AND A C	amenina and a contract of the			
	Total listed above Total all stockholder			CANCIER BETT AND CONTROL OF BRICK SALES SHOW					
5. State	the total number of votes represented and	d voted at the la	st general meetir	ng for the ele	ection of directors of the respondent:				
	·		-						
6. Give	the date and place of such meeting:								
	the names of each of the persons who cast by proxy:	east the five hig	hest number of v	votes. Give	also the number of votes cast in his own beh	alf and the number			
Item No.	Name of Voter	Total	On account on the local control of the local contro		As proxy for others	Remarks			
1	Not applicable			ang paggarang kang Pangarang Kangarang Kangarang Kangarang Kangarang Kangarang Kangarang Kangarang Kangarang K		Contractive and contractive and the contractive and a second contractive and c			

REMARKS (Insert pages as needed for remarks on inquiries on this page or any of the preceding pages.)

COMPARATIVE BALANCE SHEET - GAS (MAJOR ACCOUNTS)

Account Number	Assets and Other Debits	Ref. Page	Previous Year 2019	Current Year 2020
TREESCHOLOGOAN STREEMERSMANNER VIR MENTER IN ACTORISM THE SECOND	I. Utility Plant			TO COLONIO DE LO PERMADO A ARROCO TRANSPORTA POR PROPERTA COLOR DE LA PRADER PARTICIDAD DE LA PROPERTA DE SACRA
101	Gas Plant in Service	G-10	1,871,707,336	2,036,783,825
101.1	Property under Capital Leases	G-10	-	-
102	Gas Plant Purchased or Sold	G-10	-	-
103	Experimental Gas Plant Unclassified	G-10	-	-
104	Gas Plant Leased to Others	G-10	-	-
105 & .1	Gas Plant & Production Properties Held for Future Use	G-10	-	-
106	Completed Construction Not Classified - Gas	G-10	14,669,026	15,044,126
107	Construction Work in Progress - Gas	G-10	30,990,339	20,833,913
108 & 11	(Less) Accum Prov For Depreciation, Amortization	G-24		
	and Depletion of Gas Utility Plant		(811,207,425)	(843,044,714)
114	Gas Plant Acquisition Adjustments	G-10	1,049,646	1,049,646
115	(Less) Acc Prov For Amort of Gas Plant Acq Adjs	G-24	(1,049,646)	(1,049,646)
116	Other Gas Plant Adjustments	G-10	- 1	-
117	Gas Stored Underground - Noncurrent	G-10	_	_
118	Other Utility Plant	G-10	_ :	_
119	(Less) Acc Prov for Depr & Amort of Other Utility Plant	G-24	_	-
	Total Net Utility Plant		1,106,159,276	1,229,617,150
Old free construction of the Construction of t	II. Other Property and Investments	NAME OF THE OWNER OF THE OWNER, OWNER		RESIGNARIA DE CONTRACTOR DE LA CONTRACTOR DE
121	Nonutility Property	G-17	422,603	422,603
122	(Less) Acc Prov for Depr & Amort on Nonutility Prop	G-17	(373,600)	(373,600)
123 & .1	Investment in Associated & Subsidiary Companies	G-17	(070,000)	(070,000)
124	Other Investments	G-17		
125-128	Sinking, Depr. & Other Special Funds	G-17	_	_
120-120	Total Other Property and Investments	0 11	49,003	49,003
	III. Current and Accrued Assets	AND DESCRIPTIONS OF THE PARTY.		THE THE PROPERTY OF THE PROPER
131	Cash		3,618,670	1,614,629
132-134	Interest, Dividends & Other Special Deposits		-	-
135	Working Funds		~	_
136	Temporary Cash Investments		_	-
141	Notes Receivable		-	-
142	Customer Accounts Receivable		43,948,003	46,392,808
143	Other Accounts Receivable		5,626,497	6,133,182
144	(Less) Accum Prov for Uncollectible Accts	G-24	(2,865,466)	(13,882,902)
145-146	Notes & Accts Receivable from Associated Companies		23,060,048	3,682,238
151-152	Fuel Stock; Fuel Stock Expenses Undistributed		-	_
153	Residuals and Extracted Products		-	-
154	Plant Materials & Operating Supplies		7,027,467	6,248,768
155-156	Merchandise, Other Materials & Supplies		-	_
163	Stores Expense Undistributed		(199,629)	289,348
164.1	Gas Stored Underground - Current		9,648,933	6,413,267
164.23	Liquefied Natural Gas Stored and Held for Processing		-	-, ,
			-	-
165	Prepayments		2,689,017	2,462,695
100 171	Other Current and Accrued Assets	II.	50,522,978	52,774,815
166-174	Other Guiterit and Accided Assets		30,322,370	32,777,013

		ALSKA KARANIA					
	COMPARATIVE BALANCE SHEET - GAS (MAJOR ACCOUNTS)						
Account Number	Assets and Other Debits (Cont'd)	Ref. Page	Previous Year 2019	Current Year 2020			
AND CONTRACTOR OF THE STATE OF	IV. Deferred Debits		AZARRADO A EMILIAN DESCRIPTO PARA PROPRIADA DE ESCADA PARA DA PROPRIADA POR ESCADA DE				
181	Unamortized Debt Expense	G-18	-	-			
182.1	Extraordinary Property Losses	G-18	-	-			
182.2	Unrecovered Plant & Regulatory Study Costs						
182.3	Other Regulatory Asset		22,921,622	31,486,589			
183.12	Preliminary Survey & Investigations Charges		-	-			
184	Clearing Accounts		201,012	(358,869)			
185-192	Other Deferred Debits		58,789,091	97,727,089			
	Total Deferred Debits		81,911,725	128,854,809			
	Total Assets and Other Debits		1,331,196,522	1,470,649,810			

COMPARATIVE BALANCE SHEET - GAS (MAJOR ACCOUNTS)

Account Number	Liabilities and Other Credits	Ref. Page	Previous Year 2019	Current Year 2020
201 202 203	V. Proprietary Capital Common Stock Issued Common Stock Subscribed Common Stock Liability for Conversion	G-19		- - -
204 205 206 207 208	Preferred Stock Issued Preferred Stock Subscribed Preferred Stock Liability for Conversion Premium on Capital Stock Donations Received from Stockholders	G-19	-	- - -
209 210 211 212	(Less) Reduction in Par or Stated Value of Capital Stock Gain on Resale or Cancellation of Reacquired Capital Stock Miscellaneous Paid-In Capital Installments Received on Capital Stock (Less) Discount on Capital Stock	G-26	- - 198,387,380 -	- - 198,387,380 -
213 214 215 216 216.1 217 219	(Less) Discount on Capital Stock (Less) Capital Stock Expense Appropriated Retained Earnings Unappropriated Retained Earnings Unappropriated Undistributed Subsidiary Earnings (Less) Reacquired Capital Stock Accumulated Other Comprehensive Income	G-26 G-19	(679,203) 235,341,530 - 9,266,502	(944,285) 263,695,229 - 8,646,228
221 222	Total Proprietary Capital VI. Long-Term Debt Bonds Reacquired Bonds	G-20 G-20	442,316,209 - -	469,784,552 - -
223 224 225-226	Advances from Associated Companies Other Long-Term Debt Unamortized Premium & Discount on Long-Term Debt (Net) Total Other Property and Investments	G-20 G-20 G-20	221,125,000 - - - 221,125,000	221,125,000 - - - 221,125,000
227 228.14 229	VII. Other Noncurrent Liabilities Obligations Under Capital Leases - Noncurrent Accum Prov for Property Insurance, Injuries Damages, Pensions & Benefits; Accum Misc Operating Provisions Accum Prov for Rate Refunds	Anthering are all Niver Ship and who resume	28,245,296	44,917,504
Volumes and process of contract construction and the construction of the construction	Total Current and Accrued Assets VIII. Current and Accrued Liabilities	BE WORKS AND RECEIVED FOR A THE SOURCE	28,245,296	44,917,504
230 231 232	Asset Retirement Obligations Notes Payable Accounts Payable	G-20	74,852,682 - 34,049,637	123,602,341 - 38,702,820
233 234 235 236	Notes Payable to Associated Companies Accounts Payable to Associated Companies Customer Deposits Taxes Accrued Interest Accrued	G-20 G-21 G-22 G-21 G-21	81,218,000 54,404,038 17,012,826 28,546,579 275,643	119,647,389 30,454,921 15,937,487 33,718,811 256,858
237 238 239 240 241	Dividends Declared Matured Long-Term Debt Matured Interest Tax Collections Payable	G-21	494,600	- - - - 556,466
242 243	Miscellaneous Current and Accrued Liabilities Obligations Under Capital lease - Current Total Current and Accrued Liabilities	G-21	6,536,743 - 297,390,748	16,645,258 - 379,522,351

COMPARATIVE BALANCE SHEET - GAS (MAJOR ACCOUNTS)

Account Number	Liabilities and Other Credits (Cont'd)	Ref. Page	Previous Year 2019	Current Year 2020
252 253-254 255 256 257 281 282 283	IX. Deferred Credits Customer Advances for Construction Other Deferred Credits Accumulated Deferred Investment Tax Credits Deferred Gains from Disposition of Utility Plant Unamortized Gain on Reacquired Debt Acc Def Income Taxes - Accelerated Amortization Property Accumulated Deferred Income Taxes - Other Property Accumulated Deferred Income Taxes - Other Total Deferred Credits	G-22 G-22 G-23 G-23 G-23 G-23	- 129,979,281 - - - 204,110,722 8,029,266 342,119,269	- 125,035,659 - - - - 218,455,918 11,808,827 355,300,404
A CE ESCONI (CE EL OTRES A A VIDENCE), EL LI ESCONO DE LA RESE CIANO CENTRA DE LA RESE	Total Liabilities and Other Credits		1,331,196,522	1,470,649,811

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of Year 1,409,234,250 12,926,591 16,628,765 842,423	COMMISSION
of Year 1,409,234,250 12,926,591 16,628,765	COMMISSION
of Year 1,409,234,250 12,926,591 16,628,765 842,423	COMMISSION G-

Balance at End

Line No.	Acct. No.	UTILITY PLANT - ARKANSAS		Beginning Balance	Additions	Retirements	Adjustments	Balance at End of Year
1	101	Gas Plant in Service	G-6	1,299,884,254	124,557,172	(18,221,025)	3,013,849	1,409,234,250
2	101.1	Property Under Capital Leases	G-6	-				-
3	102	Gas Plant Purchased or Sold	G-6	-				-
4	103	Experimental Gas Plant Unclassified	G-6	-				-
5	104	Gas Plant Leased to Others	G-6	-	100			-
6	105	Gas Plant Held for Future Use	G-6	-	and the same of th			-
7	105.1	Production Properties Held for Future Use	G-6	-				-
8	106	Completed Construction not Classified	G-6	7,694,499	5,209,511	1	22,581	12,926,591
9	107	Construction Work in ProgressGas	G-6	21,592,253	(4,963,488)		,	16,628,765
10	114	Gas Plant Acquisition Adjustments	G-6	842,423				842,423
11		Sub-Total		1,330,013,429	124,803,195	(18,221,025)	3,036,430	1,439,632,029
12	116	Other Gas Plant Adjustments	G-6					-
13	117	Gas Stored UndergroundNoncurrent	G-6					_
14	118	Other Utility Plant	G-6					-
15		TOTAL		1,330,013,429	124,803,195	(18,221,025)	3,036,430	1,439,632,029

Ref.

Page

G-6

UTILITY PLANT - SYSTEM

Gas Plant in Service

Sub-Total

Other Utility Plant

TOTAL

Property Under Capital Leases

Experimental Gas Plant Unclassified

Production Properties Held for Future Use

Completed Construction not Classified

Construction Work in Progress--Gas

Gas Stored Underground--Noncurrent

Gas Plant Acquisition Adjustments

Gas Plant Purchased or Sold

Gas Plant Leased to Others

Gas Plant Held for Future Use

Other Gas Plant Adjustments

Beginning Balance

1,871,707,336

14,669,026

30,990,339

1,049,646

1,918,416,347

1,918,416,347

Additions

188,193,158

375,100

(10,156,426)

178,411,832

178,411,832

Retirements

(27,799,030)

(27,799,030)

(27,799,030)

Adjustments

4,682,361

4,682,361

4,682,361

Line

No.

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Acct.

No.

101

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118

101.1

	GAS PLANT IN SERVICE										
Acct. No.	Account	Ref. Page	Balance at Beginning of Year	Additions	Retirements	Adjustments	Balance at End of Year				
	I. INTANGIBLE PLANT			,							
301	Organization										
302	Franchises and Consents		137,343	-	-	-	137,343				
303	Miscellaneous Intangible Plant		21,976,917	1,019,943	(195,981)	2,919,784	25,720,663				
A presidential	Total Intangible Plant		22,114,260	1,019,943	(195,981)	2,919,784	25,858,006				
325.1 5 326 327 328 329 330 331 332 333 334 335 336 337 338 340 341 342 343 344	Gas Well Structures Field Compressor Station Structures Field Measuring & Reg. Station Structures Other Structures Producing Gas Wells - Well Construction Producing Gas Wells - Well Equipment Field Lines Field Compressor Station Equipment Field Measuring & Reg. Station Equip. Drilling and Cleaning Equipment Purification Equipment Other Equipment Unsuccessful Exploration & Devlp. Costs B. Products Extraction Plant Land and Land Rights Structures & Improvements Extraction & Refining Equipment Pipe Lines Extracted Product Storage Equipment										
345 346	Compressor Equipment Gas Measuring & Regulating Equipment			and the second s							
347	Other Equipment			dysamina	alection						
	Total Production Plant										

			GAS PLANT IN S	SERVICE			
Acct. No.	Account	Ref. Page	Balance at Beginning of Year	Additions	Retirements	Adjustments	Balance at End of Year
350.1 2	III. NATURAL GAS STORAGE & PROCESSING PLANT A. Underground Storage Plant Land and Rights-of-Way						
351 352 352.1 3 353	Structures & Improvements Wells Storage Leaseholds & Rights, Reservoirs & Nonrecoverable Natural Gas Lines			7			
354 355 356 357	Compressor Station Equipment Measuring & Regulating Equipment Purification Equipment Other Equipment B. Other Storage Plant						
360 361 362 363	Land and Land Rights Structures & Improvements Gas Holders Purification Equipment						
363.1 5	Liquefaction, Vaporizing, Compressor,						
	Land and Land Rights, Structures & Improvements, LNG Processing Term., Transportation, Measuring & Reg. Equip., Compressor Station, Communication & Other Equipment						
	Total Natural Gas Stor & Proc Plant IV. TRANSMISSION PLANT						
365.1 2 366 367	Land and Land Rights, Rights-of-way Structures & Improvements Mains						
367 368 369 370 371	Compressor Station Equipment Measuring & Reg. Station Equipment Communication Equipment Other Equipment						
	Total Transmission Plant						

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	GAS PLANT IN SERVICE											
Acct. No.	Account	Ref. Page	Balance at Beginning of Year	Additions	Retirements	Adjustments	Balance at End of Year					
	V. DISTRIBUTION PLANT	and the same of th	4 ====									
374	Land and Land Rights		4,560,592	2,991,613	(34,145)		7,518,060					
375	Structures & Improvements	Name of the last	12,626,716	2,864,601	(454,899)	1	15,058,999					
376	Mains		698,582,358	50,044,353	(2,036,433)	-	746,590,278					
377	Compressor Station Equipment	Table Street	-		-	-	-					
378	Measuring & Reg Station Equip - General	Name and Address of the Address of t	12,601,741	2,096,985	(206,904)	-	14,491,822					
379	Measuring & Regulating Station Equipment - City Gate Check Stations		2,193,590	-	-	-	2,193,590					
380	Services	Political	327,213,536	21,053,197	(3,278,502)	-	344,988,231					
381	Meters	- Constitution of the Cons	41,533,853	1,640,550		-						
382	Meter Installations		29,546,785	4,389,402	(532,658)	-	42,641,745					
383	House Regulators		27,719,412	1,066,595	(220,295) (124,136)	-	33,715,892					
384	House Regulators Installations		21,115,412	1,000,595	(124,130)	-	28,661,871					
385	Industrial Measuring & Reg Sta Equip	JP .	4,499,377	976.337	(21,433)	-	5,454,281					
386	Other Prop on Customers' Premises		4,455,511	370,337	(21,433)	-	5,454,201					
387	Other Equipment	ees in			-	-	-					
388	Asset Retirement Class	-	31,517,617	30,540,009	_	-	62,057,626					
	Total Distribution Plant	TO SERVICE STATE OF THE SERVIC	1,192,595,577	117,663,642	(6,909,405)	22.581	1,303,372,395					
		THE RESIDENCE OF THE PERSON OF	1,102,000,011	111,000,042	(0,000,400)	22,001	1,000,012,000					
	VI. GENERAL PLANT	di angana	accompany									
389	Land and Land Rights		176,241	_	-	_	176,241					
390	Structures & Improvements		16,129,392	2,672,525	-		18,801,917					
391	Office Furniture & Equipment	Name of the last	7,968,634	1,746,300	(4,174,336)	2,679	5,543,277					
392	Transportation Equipment	Deposite Contraction	20,781,959	4,950,553	(3,577,514)	4,258	22,159,256					
393	Stores Equipment	Marie	-	-	-	-,	,:00,200					
394	Tools, Shop & Garage Equipment		8,294,455	702,232	(4,449)	-	8,992,238					
395	Laboratory Equipment	-	-	-	-	-	-					
396	Power Operated Equipment		3,757,915	396,476	(134,578)	87,128	4,106,941					
397	Communication Equipment	Distriction of the Contract of	32,027,015	609,030	(3,224,741)	-	29,411,304					
398	Miscellaneous Equipment		331,150	5,982	(21)	-	337,111					
399	Other Tangible Property		3,402,155	-	-	- 1	3,402,155					
	Total General Plant		92,868,916	11,083,098	(11,115,639)	94,065	92,930,440					
		Topologica de la composición del composición de la composición de										
	TOTAL GAS PLANT IN SERVICE	G-6 G-10	1,307,578,753	129,766,683	(18,221,025)	3,036,430	1,422,160,841					

	ACCUMULATED DEPRECIATION - PLANT IN SERVICE											
Acct. No.	Account	Ref. Page	Depr. Rate	Balance at Beginning of Year	Additions	Retirements	Adjustments	Balance at End of Year				
	I. INTANGIBLE PLANT											
301	Organization	TORROWN						-				
302	Franchises and Consents	at a second		-				-				
303	Miscellaneous Intangible Plant			10,599,105	3,065,217	(195,981)	Contract of the Contract of th					
	Total Intangible Plant	Per carrier de la carrier de l		10,599,105	3,065,217	(195,981)	173,446	13,641,787				
	II. PRODUCTION PLANT											
	Natural Gas Production Plant	990000										
	A. Natural Gas Prod. & Gath. Plant											
325.1	Producing Lands, Leaseholds, Gas Rights,											
5	R/W & Other Land & Rights	Competer										
326	Gas Well Structures											
327	Field Compressor Station Structures	energy and a second										
328	Field Measuring & Reg. Station Structures	GAME I										
329	Other Structures				TA PARTIE NA PAR							
330	Producing Gas Wells - Well Construction	1										
331	Producing Gas Wells - Well Equipment				1							
332	Field Lines				ancestered.							
333	Field Compressor Station Equipment				1							
334	Field Measuring & Reg. Station Equip.					9		7				
335	Drilling and Cleaning Equipment		-									
336	Purification Equipment											
337	Other Equipment											
338	Unsuccessful Exploration & Devlp. Costs				and the same of th							
240	B. Products Extraction Plant											
340	Land and Land Rights		TO SERVICE STATE OF THE SERVIC		8							
341	Structures & Improvements											
342	Extraction & Refining Equipment											
343 344	Pipe Lines		-									
344	Extracted Product Storage Equipment				***************************************							
345	Compressor Equipment	and the same of th	and the same of th									
347	Gas Measuring & Regulating Equipment Other Equipment		900000		-							
341												
	Total Production Plant											

	ACCUM	ULATE	D DEP	RECIATION - P	LANT IN SERVIC	E		
Acct. No.	Account	Ref. Page	Depr. Rate	Balance at Beginning of Year	Additions	Retirements	Adjustments	Balance at End of Year
SERVICE CONTROL OF THE CONTROL OF TH	III. NATURAL GAS STORAGE & PROCESSING PLANT							
350.1	A. Underground Storage Plant Land and Rights-of-Way							
2	Land and ragno or way							
THE REAL PROPERTY AND ADDRESS OF THE PERTY ADDRESS OF THE PERTY ADDRESS OF THE PERTY AND ADDRESS OF THE PERTY ADDR								
351	Structures & Improvements							SI STATEMENT STA
352	Wells							
352.1	Storage Leaseholds & Rights, Reservoirs							OMERICA CONTRACTOR CON
3	& Nonrecoverable Natural Gas							
353	Lines							
354 355	Compressor Station Equipment Measuring & Regulating Equipment							Quality and a second
356	Purification Equipment							
357	Other Equipment							
00.	B. Other Storage Plant		1					
360	Land and Land Rights							STATE OF THE STATE
361	Structures & Improvements							
362	Gas Holders		1					
363	Purification Equipment							
363.1								
5	0 0 0		-					
	C. Base Load Liquefied Natural Gas	Unio de la companya d						
	Terminaling and Processing Plant							
	Land and Land Rights, Structures &	0	SECONDARY.					
8	,	Pin Colonia	0,000					
	Transportation, Measuring & Reg. Equip.,		-					
	Compressor Station, Communication & Other Equipment	- STATE OF THE STA	Antonia		1			
	Total Natural Gas Stor & Proc Plant		-					
	Total Natural Gas Stor & Floc Flant							
	IV. TRANSMISSION PLANT	1000	-					
365.1	Land and Land Rights, Rights-of-way		Antonomy		0000			
2	,,		Commission		Beetroop			- Constitution of the Cons
366	Structures & Improvements		Charles	and the same of th	orianeae	To a second		
367	Mains		Total Section 1					
368	Compressor Station Equipment		NAME OF TAXABLE PARTY.					
369	Measuring & Reg. Station Equipment		PARTICIPATE			The state of the s		
370	Communication Equipment		Politorial					
371	Other Equipment		and the same of					
	Total Transmission Plant							

	ACCOMBLATED DEFRECIATION - FEART IN SERVICE									
Acct. No.	Account	Ref. Page	Depr. Rate	Balance at Beginning of Year	Additions	Retirements	Adjustments	Balance at End of Year		
	V. DISTRIBUTION PLANT	Ī						-		
374	Land and Land Rights	***************************************		1,072,988	43,735	(4,878)	-	1,111,845		
375	Structures & Improvements	name of the last		6,658,418	210,506	(454,899)	178	6,414,203		
376	Mains			202,388,148	12,725,327	(2,036,433)	(1,661,554)			
377	Compressor Station Equipment	-			-	-	-	-		
378	Measuring & Reg Station Equip - General			2,457,568	653,847	(206,904)	(365,760)	2,538,751		
379	Measuring & Regulating Station	Service of the servic	-	1,350,523	31,149	-	-	1,381,672		
	Equipment - City Gate Check Stations	1400000		-				-		
380	Services			193,419,515	23,144,264	(3,278,502)	(6,685,457)	206,599,820		
381	Meters	***************************************		27,434,508	684,337	(532,658)	-	27,586,187		
382	Meter Installations	-		14,836,822	661,082	(220,295)	(276,864)	15,000,745		
383	House Regulators		Den	12,048,139	861,985	(124,136)	-	12,785,988		
384	House Regulators Installations			-	-	-	-	-		
385	Industrial Measuring & Reg Sta Equip			362,669	125,104	(21,433)	-	466,340		
386	Other Prop on Customers' Premises			-	-	-	_	-		
387	Other Equipment		VO.	-	-	-	-	-		
388	Asset Retirement Class		9900000	2,186,931	315,383	-	-	2,502,314		
	Total Distribution Plant			464,216,229	39,456,719	(6,880,138)	(8,989,457)	487,803,353		
	VI. GENERAL PLANT									
389	Land and Land Rights			_	_		_	_		
390	Structures & Improvements			14,994,214	72,686			15,066,900		
391	Office Furniture & Equipment			5,961,753	1,080,470	(4,174,336)	(5,388)			
392	Transportation Equipment			9,395,292	1,259,419	(3,577,513)	578,263	7,655,461		
393	Stores Equipment	-		5,000,202	1,200,410	(0,011,010)	0,0,200	1,000,401		
394	Tools, Shop & Garage Equipment			2,979,518	594,528	(4,449)		3,569,597		
395	Laboratory Equipment			2,0.0,0.0		(1,110)	_	0,000,007		
396	Power Operated Equipment			1,917,425	228,593	(134,578)	119,404	2,130,844		
397	Communication Equipment			14,658,432	3,242,889	(3,224,741)	(21,572)	14,655,008		
398	Miscellaneous Equipment			175,637	33,431	(21)	(= 1, 0 1 =)	209,047		
399	Other Tangible Property	and the same of th		207,202	60,824	(/	_	268,026		
	Total General Plant	William		50,289,473	6,572,840	(11,115,638)	670,707	46,417,382		
				11,211, 110	2,2.2,3.0	(11,112,300)	5. 5,. 61	,,,		
	TOTAL ACCUMULATED DEPRECIATION	G-6		525,104,807	49,094,776	(18,191,757)	(8,145,304)	547,862,522		

ACCUMULATED DEPRECIATION - PLANT IN SERVICE

gagesi comultarina decembração	OTHER PROPERTY & INVESTMENTS											
AND ARTHUR PROTECTION OF THE BYTAN	I. Nonutility Property (Accounts	121 ar	nd 122)	NAMES AND AND SERVICE OF THE SERVICE		ongraph der det alle Miller Gerick vor der des entretes programmen op op de se modernit en de authoris vollden der en						
Item No.	Description	Ref. Page	Beginning Balance	Additions	Retirements	Ending Balance						
1	Non Utility Plant		422,603			422,603						
2	Accum Depr - Non Utility Plant		(373,600)			(373,600)						
	TOTAL	G-6	49,003			49,003						
PRECENTATION AND ADDRESS OF THE PROPERTY OF TH	II. Investments in Associated &	Subsic	liary Companie	s (Accounts 123	and 123.1)							
Item No.	Description	Ref. Page	Date of Investment	Effective Interest Rate	Current Year's Investment	Amount Outstanding End of Year						
	TOTAL	G-6	MECONICORIO NEL SE RESCUES DESCRICIO PARA CARRO DE ES SANTE POR EL PROPERTO CARRO DE CONTRE EL PROPERTO DE CARRO									
10002Enatur accountments	III. Other Investments (Account	124)	an aban'n'i Baueria ay Contract di Todan na Araban ay na Batan da Araban na Araban ay da da da da da da da da d	 В выполнение основно меня отко в есей подалей в верх языко по съвемення основностью по выпост 	В осточности по выполня в почения в поста по поста почения в почения в почения в почения в почения в почения в	ов под						
Item	and the restriction to the restriction to the restriction of the restr	Ref.	Date of	Effective	Current Year's	Amount						
No.	Description	Page	Investment	Interest Rate	Investment	Outstanding End of Year						
-	TOTAL	G-6	ya saarkaan kirikhaa virin kasta roke ta saista da ee ka saista ka ka kastaan isan ta ah ka soo oo oo ka ka ka Antoo ka ta saista saa ka k									
	IV. Other Funds (Accounts 125,	126 ar	nd 128)									
Item No.	Description	Ref. Page	Beginning Balance	Debits	Credits	Ending Balance						
						and the control of th						
				7.								
AND	TOTAL	G-6										
		ton scipt Nation (no objective)	Total Other P	roperty & Investn	nents	49,003						

			EXTR	AORE	DINARY PROP	ERTY LOSS		
Item No.			Description			Years to Amortize	Total Amount Authorize	
	TOTAL							
	AMORTIZ	ATIOI	N OF EXTR	AORE		ERTY LOSSES	(Account 18	32.1)
		promotorous	photograph bisotropical manages a source process and an arrange	Walke Alexandry Hallands Association	Annual Amo	ortization		
14	Balance At	Def			Debit	MATERIAL DESCRIPTION OF THE PROPERTY OF THE PR	Credit	D
Item No.	Beginning of Year	Ref. Page	Approval Or	der#	Amount	Acct.#	Amount	Balance at End of Year
Total		6.7					Annolisia kulkulukulukulukulukulukulukulukulukulu	
Total	Constitution of Constitution of the Constitution of Constitution of Constitution (Constitution Constitution C	G-7	how has be	7. D.	L COLINIT AND		en de la desta de la companya de servir de la companya de la companya de la companya de la companya de la comp	THE POWER CONCERNMENT AND AND AND ADDRESS OF THE POWER CONCERNMENT AND AT ADDRESS OF THE
		No. and the second second	DEL	31 DE	SCOUNT AND	EXPENSE	galendestrellen, sik sig heldet des Gelekken felle in der vil des Gelekken behande des des des des des des des	giption in a condition to the little on the late of the contract of the contra
Item No.	Des	criptio	n	Ref. Page	Balance At Beginning of Year	Debits	Credits	Balance at End of Year
	TOTAL			G-7				

A STATE OF THE STA		NAC Architectus announcement conserva	eginerin Administra Allanda Arrio Esta Antonio Arrio esta Companya de Companya Antonio Arrio Arrio Arrio Antonio Anton	C	CAPITAL STOC	**************************************		
Item No.	Kind of Stock			Ref. Page	Par or Stated Value Per Share	No. of Shares Authorized	No. of Shares Outstanding End of Year	Capital Stock Outstanding End of Year (\$)
							and the state of the	
							5	
	т	OTAL		G-8				
	description of the contract and	DIRECTOR OF THE PROPERTY OF TH	REMIUM AN	ANTHONIO CONTRACTOR	SESSMENT O	N CAPITAL ST	ГОСК	
Item No.	Kind of Stock	Ref. Page	Balance Beginning o		Realized During the Year	Released During Year	Balance at End of Year	Acct Credited With Premium Written Off
	Total G-8		MISK SHIP DE POSTANIS (MIS				yali salaan sa sahari kan ki sala marana marana marana marana marana sa ka	
MEMBER PROPERTY STOCKED AND AND AND AND AND AND AND AND AND AN	and and or otherwise security size sizes in modern absolute of section and education of the security and education of the section of the sect	Common participal School and Common and Comm	inadopusco de compresente de mentre de mentre de mentre de la constança de constança de constança de constança	SA NATIONAL SALES SA	DIVIDENDS	NORTH THE CHARGE OF THE CHARGE	American Anthonormous reports or before the security of the se	maka carinara kujuka maka dia salah salah dia maka salah salah salah salah salah salah salah salah dia salah s
Item No.	Class of Stock Ref. Page Date Deck		Date Decla	ared	Date Paid	No. of Shares	Dividend Per Share	Total Amount Paid
Total	G-26							
ACCEPTATION OF THE STATE OF THE				ACQ	JIRED CAPITA	L STOCK	and an anti-control control of the state of	
Item No.	Kind of Stock			Ref. Page	Date Re- acquired	No. of Shares Reacquired	Cost	Par or Stated Value of Stock
					and we want to the court of the	and American and A	Commence and the American resolve and a state of such a state and a state and a state and a state and a state of such as a stat	and alens green from the control of the end
						2		
	т.	OTAL		G-8		and deligation in the contract of the contract		COORDINATED FOR THE STATE OF TH
Lamanyoneusanana	TOTAL			T G-9			Announcement reserves and a second se	

	TOTAL DEBT OUTSTANDING							
1.	LONG-TERM DE	BT* (Accounts 22	21-224)		yyk a yf de dann a dy'r a differen a gaellaeth a gaellaeth a dan a dan a dae a dae a dae a dae a dae a dae a d		
Item No.	Description	Ref. Page	APSC Approval Date	Issue	Date	Maturity Date	Interest Rate	Amount Outstanding End of Year
1	Long Term Debt Interdepartmental							221,125,000
11.	TOTAL NOTES PAYAE	G-8) ASSOCIAT	ED CC	MPAN	JIES (Accoun	of 233)	221,125,000
ателянининаци	THOTEST ATAL	Ref.	AGGGGIAT			iiLo (Accoui	11 233)	Annount Outoto adino
Item No.	Description	Page	Date of Iss	sue	Date	e of Maturity	Interest Rate	Amount Outstanding End of Year
1	Short Term Notes Payable							119,647,389
	TOTAL	G-8						440.647.000
111	OTHER NOTES	Annousement and annual section of the section of th	ABLE (Acco	ount 23	i 1)	Parada Armada so saken saket kanga o baran 4.48 katawan panjar asan maka umaja masa basa da sa	на высочная выполняю советского произвольного под под под под под под под под под по	119,647,389
Item No.	Description	Ref. Page	Date of Is:	sue	Date	e of Maturity	Interest Paid	Amount Outstanding End of Year
* AII	TOTAL security issues requi	G-8	C approval.	AMARIA MANGARIAN CARA				
	occurry issues requi	IO AFO	o approval.		7	OTAL DERT O	ITSTANDING	3/0 772 390
Contract Mannes of the Contract of the Contrac	TOTAL DEBT OUTSTANDING 340,772,389							

				protein CO Termina (S. Michael La Collection	TO COME A REAL CONTROL	NAMES OF STREET STREET,	THE SHARE STREET, WHICH SHE WITH THE SHEET SHEET, WAS A STREET SHEET SHEET SHEET SHEET SHEET SHEET SHEET SHEET	
	ACCRUED TAXES (Accounts 236 & 241)							
ltem No.	Kind of Tax	Ref. Page	Balance Beginnir Year	g of	Accrued During Year	Paid During Year	Adjustments	Balance at End of Year
1	Federal Income			2,502	8,874,676	(7,720,455)	8,005	13,194,728
2	State Income			2,219	2,560,327	(58,903)	2,663	5,356,306
3	Other Taxes		BOXEST-WINELDED WITHOUT NEW WARDOW	1,858	49,156,398	(47,786,853)	136,374	15,167,777
	SUBTOTAL		28,54	6,579	60,591,401	(55,566,211)	147,042	33,718,811
4	Tax Collections Payable		49	4,600	11,803,297	(11,741,431)	THE CONTRACTOR CONTRACTOR SERVICE OF THE CONTRACTOR CON	556,466
	TOTAL	G-8	29 04	1,179	72,394,698	(67,307,642)	147,042	34,275,277
ottomical-schoolses		DESCRIPTION OF THE PROPERTY OF	lander series estatus e	Sold references council to depart	AND DESCRIPTION OF THE PROPERTY OF THE PROPERT	Волого могительного контрольного полительного полительного высованием выб		0-1,210,211
Marie and Colors of the Colors		tanar kerawa da waka waka waka ka	MIEKES	ACC		HER LIABILITIE		
Item	Danada	. 4.5		Ref.	Balance at	D.1.7	0 "'	Balance at End
No.	Descrip	otion		Page	Beginning of	Debits	Credits	of Year
1	Interest Accrued-Cu	ictomo	r Donocite	tananamanan	Year 275,643	340,248	321,463	256,858
'	miterest Accrueu-Cu	istome	Deposits		275,645	340,240	321,463	250,050
	TOTAL			G-8	275,643	340,248	321,463	256,858
	Фумен стору цун зустору от потогру не вничен и посто от вой с пологори не внячествующего и селото в невы от по	(OTHER C	URRE	NT AND ACC	RUED LIABILITI	ES	
ar environment in very common the state of t		Marson providence of the Author		T	Balance at		MA JANSAN YAN SAM SAMSA KANSAN SAMSAN SA MANASAN SAMSAN	
Item	Descri	otion		Ref.	Beginning of	Debits	Credits	Balance at End
No.				Page	Year			of Year
1	Accrued Liabilities				6,536,743	55,552,982	65,661,497	16,645,258
	TOTAL			G-8	6,536,743	55,552,982	65,661,497	16,645,258
Market and the second second second	Marke and a source was not controlled and controlle	ACC	COUNTS	PAYA	BLE TO ASSO	CIATED COMP.	ANIES	Control of the contro
) MATERIAL PRODUCTION OF THE PROPERTY OF THE P	g priorities in priorities and a participal describes describes and confidence of the confidence of th	E I ETT A SE EL TENE DE L'ANTE		Tomorrow	Balance at	A STATE OF THE STA	g May across or contact and control residence and across a	er geste ek en mateur ek kontrovinkes a er ek en kontrovinke voet een dyn optivat ek en dest op voet ek e
Item	Descri	ption		Ref.	Boginning of	Debits	Credits	Balance at End
No.	20011	,		Page	Year	200.00	3.000	of Year
1	CNP Service Compa			A THE SUITE PROGRAMMAN SHEET	5,204,810	60,364,938	63,515,318	8,355,190
2	CNP Houston Elect		С		251,409	3,244,010	3,361,367	368,766
3	CNP Resources Co	rp			13,695,662	99,559,822	94,824,459	8,960,299
4	CNP Services, Inc	_			21,118,911	113,214,657	92,095,746	
5	CenterPoint Energy				3,015,784	23,554,264	21,929,580	1,391,100
6	CenterPoint Energy		. ID		2,397,210	20,845,166	20,270,239	1,822,283
7 8	Enable Midstream F CNP Home Service				8,578,193	88,531,290	88,531,653	8,578,556
9	CNP Home Service CenterPoint Energy				83,746	1,461,491 3,711,904	1,920,184 4,148,192	458,693 520,034
10	Senter-out Energy	/ 141111116	,30ta Gas		03,746	3,711,904	4,140,192	520,034
11	Others				58,313	1,755,191	1,696,878	
	TOTAL			C 0	E4 404 000	116 242 722	202 202 646	20 454 004
	TOTAL	en de la degración de la degra	Valuosodisko diskulturi 1965 ti sii 1965 vili 1965 ti sii 1965 ti sii 1966 ti sii 1966 ti sii 1966 ti sii 1966	G-8	54,404,038	416,242,733	392,293,616	30,454,921

	CONSUMER A	l (Acc	ount 252)				
	ltem					Am	ount
	Balance at Beginning of Year Additions						
F	Refunds						
8	ransfers: (Account Credited & Ar	nount)					
Ва	lance at End of Year				G-9	ABOVE ES TELLE IL BEN A FREI LANGE LANGE AND A STATE AND A STATE CONTRACTOR AND A STATE CON	атаман каке ексомур абына компонун постолого дой байгана аны
	ли в при могранительной в потовым должной обосновать под при метора при	OTH	IER DEFERR	ED CREDITS	Marameranen oranoen el	Anne consideration and respond to the consideration of the consideration could be considerated as the consideration of the consideratio	and the state of t
ltem No.	Description	Ref. Page	Balance at Beginning of Year	Debits		Credits	Balance at End of Year
1	Other Deferred Credit (253)		351,455	461,792		504,225	393,888
2	Regulatory Liabilities (254)		129,627,826	17,276,007		12,289,952	124,641,771
	TOTAL	G-9	129,979,281	17,737,799	A MENGLES de dues de Article (1900) par ce	12,794,177	125,035,659
ACESTOCIC CONTROL CONT		THE PERSON NAMED IN COLUMN TWO	MER DEPOSIT		235)	12.,107.,111	120,000,000
	lte	m		a de propiesa de la composiçõe de la compo	Ref.		ount
A MINISTER CONTROL OF THE STATE		Manusia and Constitution and	A CONTRACTOR AND AN ARCHITECTURE TO STREET AND A CONTRACTOR AND A CONTRACT	STANDARDE SANTEN SANDER FREI SANDER FER STANDARDE SANDER FREI SENDER FREI SENDER FREI SENDER FREI SENDER FREI S	Page	System	Arkansas
	llance at Beginning of Year Credits:					17,012,826 6,511,026	10,513,384 25,631
	Debits: (Account Credited and Amount)					7,586,365	687,835
Ва	Balance at End of Year					15,937,487	9,851,180
NEWS SECTION AND PROPERTY OF THE	Indicate Calendar Year Amou				American	N/A	N/A
	Indicate Calendar Year Amou	nt of In	terest Paid Cust	tomers @ 8%	PM-FCS/StableS/PCS/StableSystems	N/A	N/A

	COMPUTATION OF INVESTMENT CREDIT (1) Qualified Investment in New or Used Property							
Type of Prop.	Life Years	Propert	y	enhannes version au ord favoriant com a provincia com de filosofic		2) r Basis	(3) %	Investment (Col 2 x Col 3)
					menter i sekanda amarakat bibi ka dirak akra aran aktiba d			
		(2) Total Qualified Inve	stment					
MARKETE MENANTHER RANGE	CAMBORAD TRANSPORTATION OF THE	(3) Tentative Investme	nt	readaine na de la decumpo, foi anna de colonida de la colonidad de contracto de contracto de de colonidad de	Managing and construct and control of the control o	consistence control and a security of the control o	KENDARAN PARAMENTAN	
Particular Residence in the Section Co.	AND DESCRIPTION OF THE PROPERTY OF THE PROPERT		ERROCOGO GOSTON MARIANA	ESTMENT TA	X CREDIT	na distribution de la companya de la destructura de la companya de la companya de la companya de la companya d		
Item		R. As exchanged restricted and the resourcement of the foreign into all contents and account of the description of the second of	Ref.	Balance at	gan unterdrices cristiquis un retilicit decidente des des de des des contraptes de l'Allandas contratent qua monete van	n herbeit er til det de die grown i de staten de de de de se se soud de		
No.		Account Credited		Beginning of Year	Debits	Credits	Balan	ce at End of Year
process and a second consequence			G-9					O CONTROL CONT CONTROL CONTROL CO
and the second second	argumonament until montes		DEF	ERRED INCO	ME TAXES	eradony lando anticonscribing a sport con esta distancia ha can de sancie sundos en cuencianos.	Quality of the Control of the Control	
Item No.		Description	Ref. Page	Balance at Beginning of Year	Debits	Credits	Balan	ice at End of Year
1		ral Liberalized Depr	and the other production of their	152,149,088	1,605,023	12,298,280	C. Antelika heliningiyatan yilince	162,842,345
2	State	e Liberalized Depr SUBTOTAL		51,961,634 204,110,722	527,339 2,132,362	4,179,278 16,477,558	SAME THE THE PARTY OF THE PARTY	55,613,573 218,455,918
3		Other		8,029,266	17,416,650	21,196,211		11,808,827
	т	DTAL	G-9	212,139,988	19,549,012	37,673,769	OC THE PROPERTY OF THE PROPERT	230,264,745

Balance at Beginning of Year		ACC	UMULATED RE	SERVES		
No. System Arkans	Item	Depusaiation			Amo	ount
CREDITS	No.	Depreciation F		System	Arkansas	
Depreciation Expense	1	Balance at Beginning of Year			794,270,050	514,505,702
DEBITS Retirement of Plant 24,971,386 17,99 10 Removal Costs 19,845,977 8,847 11 12 13 14 15 Total Debits 44,817,363 26,83 26,83 14 15 Debits Balance at End of Year Balance At Beginning of Year Debits Credits Balance at of Year 1 Amortization of utility plant acquisition adjustments 2 Depreciation & amortization of of other property 3 Uncollectible Accounts 2,865,466 22,257,314 33,274,750 13,88 4,978,803 4,97	3 4 5 6	Depreciation Expense Material & Supplies (Salvage) Other (Specify)			2,862,903	46,029,561 388,464 136,870
Retirement of Plant 24,971,386 17,99 10 Removal Costs 19,845,977 8,845 11 12 13 14 15 Total Debits 244,817,363 26,83 2	H I	Total Credits			74,469,444	46,554,895
Total Debits	10 11 12 13	Retirement of Plant Removal Costs				17,995,778 8,844,084
Line No. Other Reserves Balance At Beginning of Year 1 Amortization of utility plant acquisition adjustments 2 Depreciation & amortization of other property 3 Uncollectible Accounts 4 Other (Specify) Balance At Beginning of Debits 1,049,646 22,798,378 4,978,803 19,07 2,865,466 22,257,314 33,274,750 13,88		Total Debits			44,817,363	26,839,862
1 Amortization of utility plant 1,049,646 1,049,646 1,049,646 22,257,314 13,274,750 13,884 1,049,646 1,049	1	AND ADDRESS OF THE SECOND CONTRACT OF THE SEC	Beginning of	Debits	kapen kari kuntukan den sama kaman kara kaman kan kuntuk kan kan kan kan kan kan kan kan kan ka	534,220,735 Balance at End of Year
TOTAL 20,852,487 25,055,692 38,258,336 34,0	2	acquisition adjustments Depreciation & amortization of other property Uncollectible Accounts Other (Specify) Limited Term Franchises	1,049,646 16,839,124 2,865,466 98,251	22,257,314	33,274,750 4,783	1,049,646 19,019,549 13,882,902 103,034

	INCOME STATEMENT		иментри на Монта Станов подат учито не податочно по не по съдат и поста до се из не не не податочно се на нада	
Line	Description	Ref.		en e
No.		Page		
1	Operating Revenues	G-32		\$327,095,464
2	Operating Expenses	G-31	\$274,651,966	
3	Taxes Other Than Income Taxes		21,393,180	
	Income Taxes		6,366,749	
	Provision for Deferred Income Taxes		(3,625,059)	
6	Provision for Deferred Income Tax Credit			
7 8	Investment Tax Credit Revenue from Plant Leased to Others			
9	Other Utility Operating Income			
10	Other Utility Operating Income Other Utility Operating Losses and Expenses			
11	Total Operating Expense		NACIONI NOS CARROS CARROS CARROS AS ROSANANAS ARIAN ESCRICTO CARROS AS ANA ASTRONAMICO ALCORA AS ARIAN AND AS C	\$298,786,836
12	Net Operating Income			\$28,308,628
	Other Income:			
13	Revenues from Merchandising			
14	Costs and Expenses of Merchandising			
15	Net Revenue from Non-Utility Operations		(10,994)	
16	Rental Income			
17	Equity in Earnings of Subsidiary Companies			
18	Interest & Dividends		21,172	
19	Allowance for Funds Used During Construction		645,239	
20	Miscellaneous Non-Operating Income		17,975	
21	Total Other Income			\$673,392
	Other Income Deductions:			
22	Misc. Amortization			
23	Donations & Contributions		3,562,807	
24	Taxes on Non-Operating Income			
25	Deferred Taxes on Non-Operating Income			
26	Investment Tax Credit on Non-Utility Operations			
27	Interest on Long-Term Debt			
28	Amortization of Debt Discount & Expense			
29	Amortization of Premium on Debt Credit			
30	Interest on Debt to Associated Companies		9,453,633	
31	Other Interest Expense		193,600	
32	Extraordinary Income			
33	Extraordinary Deductions			
34	Income Tax on Extraordinary Items			
35	Total Other Deductions		of the conference of the confe	
				\$13,210,040
36	Net Income			\$15,771,980
37	Less: Reservation of Income			
38	Balance Transferred to Earned Surplus	G-26		\$15,771,980

CAPITAL SURPLUS

(Give below an analysis of changes in capital surplus during the year)

and the second	(Give below all allalysis of changes in capital surplus during the year)					
Item No.	ltem	Ref. Page	Debits	Credits		
1 2 3 4 5 6	Balance at Beginning of Year	- 3		198,387,380		
8						
9						
	Balance at End of Year	G-8		198,387,380		

EARNED SURPLUS

- 1. Report in this schedule an accounting for changes in earned surplus for the year.
- 2. Each credit and debit during the year should be identified as to the surplus account in which included and the contra account affected shown. Minor items may be grouped by classes; however, the number of items in each group should be shown.
- 3. For each surplus reservation, state the purpose of the reservation, the amount and the reserve account credited. In a footnote explain the basis for determining the amount reserved, and, if reservations are to be recurrent, state the number and annual amounts to be reserved as well as the total reservation eventually to be accumulated.
- 4. Dividend appropriations should be shown for each class and series of capital stock.

_		genropensummenter			NAMES AND ADDRESS OF THE PARTY
Item	14	Ref.	Earned Surplus	Contra Account	A
No.	ltem	Page	Account	Affected	Amount
1	Balance at Beginning of Year				235,341,530
	Credits				
2	Income from Other Divisions				12,581,719
3	Net Income - Arkansas				15,771,980
4			9		
5					
6					
7					
	Debits				
8					
9					
10					
11					
12					
13					
14					
15					
16					
	Delaws at End of Very	C 0	political supra de sus sus como con contra con contra de		202 005 000
THE RESIDENCE OF THE PERSON NAMED OF THE PERSO	Balance at End of Year	G-8			263,695,229

A MARIANTE DE CONTRA MARIAMAN MARIAMAN	en e	GAS OPERATING EXPENSES Arkansas	
Line No.	Acct. No.	Account	Amount
MANUFACTURE CONTROL OF THE CONTROL OF T	ALLE GENERALISM MARKET AND STOCK STO	I. NATURAL GAS PRODUCTION EXPENSES	
		A. Production and Gathering	
1	750	Operation Supervision and Engineering	
2	751	Production Maps and Records	
3	752	Gas Wells Expenses	
4	753	Field Lines Expenses	1
5	754	Field Compressor Station Expenses	
6	755	Field Compressor Station Fuel and Power	
7	756	Field Measuring and Regulating Station Expenses	
8	757	Purification Expenses	1
9	758	Gas Well Royalties	
10	759	Other Expenses	
11	760	Rents	
12	761	Maintenance Supervision and Engineering	
13	762	Maintenance of Structures and Improvements	
14	763	Maintenance of Producing Gas Wells	
15	764	Maintenance of Field Lines	
16	765	Maintenance of Field Compressor Station Equipment	
17	766	Maintenance of Field Measuring and Regulating Station Equipment	
18	767	Maintenance of Purification Equipment	
19	768	Maintenance of Drilling and Cleaning Equipment	
20	769	Maintenance of Other Equipment	
		B. Products Extraction	
21	770	Operation Supervision and Engineering	
22	771	Operation Labor	
23	772	Gas Shrinkage	
24	773	Fuel	
25	774	Power	
26	775	Materials	
27	776	Operation Supplies and Expenses	
28 29	777	Gas Processed by Others	
30	778 779	Royalties on Products Extracted	
31	780	Marketing Expenses Products Purchased for Resale	
32	781	Variation in Products Inventory	
33	782	Extracted Products Used by the Utility - Credit	7
34	783	Rents	()
35	784	Maintenance Supervision and Engineering	
36	785	Maintenance of Structures and Improvements	
37	786	Maintenance of Extraction and Refining Equipment	
38	787	Maintenance of Pipe Lines	
39	788	Maintenance of Extracted Products Storage Equipment	
40	789	Maintenance of Compressor Equipment	
41	790	Maintenance of Gas Measuring & Regulating Equipment	
42	791	Maintenance of Other Equipment C. Exploration and Development	
43	795	Delay Rentals	
44	796	Nonproductive Well Drilling	
45	797	Abandoned Leases	
46	798	Other Exploration	

A STATE OF THE STA		GAS OPERATING EXPENSES Arkansas	Tears are executed as a series of the Section of th
Line No.	Acct. No.	Account	Amount
47 48 49 50 51 52 53 54 55 56 57 58 59 60 61 62 63 64	800.1 801	D. Other Gas Supply Expenses Natural Gas Well Head Purchases Natural Gas Well Head Purchases, Intracompany Transfers Natural Gas Field Lines Purchases Natural Gas Gasoline Plant Outlet Purchases Natural Gas Transmission Line Purchases Natural Gas City Gate & LNG Purchases Other Gas Purchases, Purchased & Incremental Gas Cost Adjustments Exchange Gas Purchased Gas Expenses Gas Withdrawn from Storage - Debit Gas Delivered to Storage - Credit Withdrawals of LNG held for Processing - Debit Deliveries of Natural Gas for Processing - Credit Gas Used for Compressor Station Fuel - Credit Gas Used for Products Extraction - Credit Gas Used for Other Utility Operations - Credit Other Gas Supply Expenses Total Production Expenses	68,138,140 (3,993,943) 11,163,041 (9,785,443) () () ()
65 66 67 68 69 70 71 72 73 74 75 76 77 78 80 81 82 83 84 85 86 87 88 89 90 91 92	814 815 816 817 818 819 820 821 822 823 824 825 826 830 831 832 833 834 835 836 837 840 841 842 843.1 843.2 843.3 843.4	II. NATURAL GAS STORAGE, TERMINAL. & PROCESS. EXPS. A. Underground Storage Expenses Operation Supervision and Engineering Maps and Records Wells Expense Lines Expense Lines Expense Compressor Station Expenses Compressor Station Fuel and Power Measuring and Regulating Station Expenses Purification Expenses Exploration and Development Gas Losses Other Expenses Storage Well Royalties Rents Maintenance Supervision and Engineering Maintenance of Structures and Improvements Maintenance of Reservoirs and Wells Maintenance of Lines Maintenance of Measuring and Regulating Station Equipment Maintenance of Purification Equipment Maintenance of Other Equipment Maintenance of Other Equipment B. Other Storage Expenses Operation Supervision and Engineering Operation Labor and Expenses Rents; Fuel; Power; Gas Losses Maintenance of Structures and Improvements Maintenance of Structures and Improvements Maintenance Of Structures and Improvements Maintenance Of Gas Holders Maintenance of Purification Equipment	

2000 CARL PROSPERATOR SERVICES	SANTONICONA PROJECTO SENDENCIA	GAS OPERATING EXPENSES Arkansas	
Line No.	Acct. No.	Account	Amount
93	843.5	Maintenance of Liquefaction Equipment	
94	843.6	Maintenance of Vaporizing Equipment	
95	843.7	Maintenance of Compressor Equipment	
96	843.8	Maintenance of Measuring and Regulating Station Equipment	
97	843.9	Maintenance of Other Equipment	
		C. LNG Terminaling & Processing Expenses	
98	844.1	Operation Supervision and Engineering	
99	844.2	LNG Processing Terminal Labor and Expenses	2
100	844.3	Liquefaction Processing Labor and Expenses	
101	844.4	Liquefaction Transportation Labor and Expenses	
102	844.5	Measuring and Regulating Labor and Expenses	
103	844.6	Compressor Station Labor and Expenses	
104	844.7	Communication System Expenses	
105	844.8	System Control and Load Dispatching	
106	845.1	Fuel; Power; Rents;	
	4	Demurrage Charges	
107	845.5	Wharfage Receipts - Credit	()
108	845.6	Processing Liquefied or Vaporized Gas by Others	
109	846.1	Gas Losses	
110	846.2	Other Expenses	
111	847.1	Maintenance Supervision and Engineering	
112	847.2	Maintenance of Structures and Improvements	
113	847.3	Maintenance of LNG Processing Terminal Equipment	
114	8	Maintenance of LNG Transportation Equipment	
115	847.5	Maintenance of Measuring and Regulating Equipment	
116	847.6	Maintenance of Compressor Station Equipment	
117	847.7	Maintenance of Communication Equipment	
118	847.8	Maintenance of Other Equipment	
119		Total Nat. Gas Storage, Terminaling & Processing Expenses III. TRANSMISSION EXPENSES	TO A BOOK AND A STATE OF THE ST
120	850	Operation Supervision and Engineering	
120	851	System Control and Load Dispatching	
122	852	Communication System Expenses	,
123	853	Compressor Station Labor and Expenses	
123	854	Gas for Compressor Station Fuel	
125	855	Other Fuel and Power for Compressor Station	
126	856	Mains Expense	
127	857	Measuring and Regulation Station Expenses	
128	858	Transmission and Compression of Gas by Others	58,002,930
129	859	Other Expenses	30,002,330
130	860	Rents	
131	861	Maintenance Supervision and Engineering	
132	862	Maintenance of Structures and Improvements	
133	863	Maintenance of Mains	
134	864	Maintenance of Compressor Station Equipment	
135	865	Maintenance of Measuring and Regulating Station Equipment	
136	866	Maintenance of Communication Equipment	,
137	867	Maintenance of Other Equipment	
138		Total Transmission Expenses	58,002,930

		GAS OPERATING EXPENSES Arkansas	
Line No.	Acct. No.	Account	Amount
		IV. DISTRIBUTION EXPENSES	
139	870	Operation Supervision and Engineering	1,932,184
140	871	Distribution Load Dispatching	151,121
141	872	Compressor Station Labor and Expenses	
142	873	Compressor Station Fuel and Power	0.205.744
143	874	Mains and Services Expense	9,295,714
144	875 876	Measuring and Regulating Station Expenses - General Measuring and Regulating Station Expenses - Industrial	738,479
145 146	877	Measuring and Regulating Station Expenses - Industrial Measuring and Regulating Station Expenses - City Gate Chk Stations	730,479
146	878	Meter and House Regulator Expenses	3,909,194
148	879	Customer Installation Expenses	3,395,509
149	880	Other Expenses	6,132,025
150	881	Rents	37,562
151	885	Maintenance Supervision and Engineering	1,793,382
152	886	Maintenance of Structures and Improvements	1,700,002
153	887	Maintenance of Mains	7,926,528
154	888	Maintenance of Compressor Station Equipment	1,020,020
155	889	Maintenance of Measuring and Regulating Station Equip - General	869,320
156	890	Maintenance of Measuring and Regulating Station Equip - Industrial	428,569
157	891	Maint of Measuring and Regulating Station Equip - City Gate Ck Sta	,
158	892	Maintenance of Service	1,495,058
159	893	Maintenance of Meters and House Regulators	979,552
160	894	Maintenance of Other Equipment	1,296,749
161		Total Distribution Expenses	40,380,946
		V. CUSTOMER ACCOUNTS EXPENSE	
162	901	Supervision	859,582
163	902	Meter Reading Expenses	851,336
164	903	Customer Records and Collection Expenses	10,292,343
165	904	Uncollectible Accounts	5,171,239
166	905	Miscellaneous Customer Accounts Expense	47474500
167		Total Customer Accounts Expenses	17,174,500
100	007	VI. CUSTOMER SERVICE & INFORMATIONAL EXPENSES	
168	907	Supervision	0.200.020
169 170	908 909	Customer Assistance Expenses Informational & Instructional Advertising Expenses	9,369,626 250,037
170	910	Miscellaneous Customer Service & Informational Expenses	24,124
171	910	Total Customer Service & Informational Expenses	9,643,787
172		VII. SALES EXPENSE	
173	911	Supervision	21,741
174	912	Demonstrating and Selling Expenses	3,106
175	913	Advertising Expenses	18,641
176	916	Miscellaneous Sales Expenses	271,667
177		Total Sales Expenses	315,155
		VIII. ADMINISTRATIVE & GENERAL EXPENSE	ACTION DESCRIPTION AND INCOME PROGRAMMENT OF THE PR
178	920	Administrative and General Salaries	1,970,183
179	921	Office Supplies and Expenses	2,710,585
180	922	Administrative Expenses Transferred - Credit	()
181	923	Outside Services Employed	67,565
182	924	Property Insurance	133,746
183	925	Injuries and Damages	3,692,598

	GAS OPERATING EXPENSES Arkansas				
Line No.	Acct. No.	Account	Amount		
184	926	Employee Pensions and Benefits	8,707,650		
185	927	Franchise Requirements	0,707,000		
186	928	Regulatory Commission Expenses	278,306		
187	929	Duplicate Charges - Credit	()		
188	930.1	General Advertising Expenses	186,865		
189	930.1	Miscellaneous General Expenses	15,261,334		
190	930.2	Rents	177,699		
190	935	Maintenance of General Plant	1,943,936		
191	933	ivialitienance of General Flant	1,343,330		
192		Total Administrative and General Expenses	35,130,467		
	STREET,	TOTAL OPERATING EXPENSES BEFORE DEPRECIATION AND			
193		AMORTIZATION AND BEFORE TAXES	226,169,580		
Interpolition in the control of the		IX. DEPRECIATION AND AMORTIZATION EXPENSES			
194	403	Depreciation Expense	45,438,875		
195	404.1	Amortization and Depletion of Producing Natural Gas Land			
		and Land Rights			
196	404.2	Amort. of Underground Storage Land and Land Rights			
197	404.3	Amort. of Other Limited-term Gas Plant			
198	405	Amort. of Other Gas Plant	3,043,511		
199	406	Amort. of Gas Plant Acquisition Adjustments			
200	407.1	Amort. of Extraordinary Property Losses, Unrecovered Plant			
		and Regulatory Study Costs			
201	407.2	Amort. of Conversion Expenses			
202		Total Depreciation and Amortization Expenses	48,482,386		
203		TOTAL OPERATING EXPENSES BEFORE TAXES (Ref. P. G-25)	274,651,966		

Explain any unusual items included on this schedule:

GAS OPERATING REVENUES (Account 400) - ARKANSAS ONLY

- 1. Report below natural gas operating revenues for each prescribed account, and manufactured gas revenues in total
- 2. Natural gas means either natural gas unmixed or any mixture of naural and manufactured gas.
- 3. Report number of customers, columns (g) and (h), on the basis of meters, in addition to the number of flat rate accounts, except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added.
- each month.
- therm basis, give the Btu contents of the gas sold and the sales converted to Mcf. 5. If increases or decreases from previous year (columns (d), (f), and (h)), are not derived from previously reported figures, explain any inconsistencies in a footnote.

The average number of customers means the average of twelve figures at the close of 6. Commercial and Industrial Sales, Account 481, may be classified according to the 4. Report basis of classification (Small or Commercial, and Large or Industrial) regularly used by quantities of natural gas sold in Mcf (14.73 psia at 60 degrees F). If billings are on a the respondent if such basis of classification is not generally greater than 200,000 Mcf per year or approximately 800 Mcf per day of normal requirements. (See Account 481 of the Uniform System of Accounts. Explain basis of classification in a footnote.)

Line	Acct.	Title of Account	OPERATING	REVENUES	MCF OF NATU	RAL GAS SOLD	AVG NO OF NAT G	Number for Previous
No.	No.		Amount for Year	Amount for Previous Year	Quantity for Year	Quantity for Previous Year	Number for Year	Number for Previous Year
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
1		GAS SERVICE REVENUES				MILLIONS T		
2	480	Residential Sales	229,909,282	247,126,083	18,387,654	20,694,113	364,761	360,633
3	481	Commercial & Industrial Sales						
4		Small (or Commercial) (See Instr. 6)	77,106,329	93,434,388	11,504,487	12,885,575	45,261	45,184
5		Large (or Industrial) (See Instr. 6)						
6	482	Public Street & Highway Lighting						
7	484	Other Sales to Public Authorities						
8		TOTAL Sales to Ultimate Consumers	307,015,611	340,560,471	29,892,141	33,579,688	410,022	405,817
9	483	Sales for Resale						
10		TOTAL Natural Gas Service Revenues	307,015,611	340,560,471	29,892,141	33,579,688	410,022	405,817
11		Revenues from Manufactured Gas						
12		TOTAL Gas Service Revenues	307,015,611	340,560,471	29,892,141			
13		OTHER OPERATING REVENUES				Gro	ss Assessable Rever	lues
14	485	Intracompany Transfers						
15	487	Forfeited Discounts	3,602,282	3,591,472				
16	488	Miscellaneous Service Revenues	4,281,704			Line 27 Total From th	is Schedule	327,095,464
17	489	Rev. from Trans. Of Gas of Others	20,807,210	21,690,862				
18	490	Sales of Prod. Ext. from Nat. Gas						
19	491	Rev. from Nat. Gas Proc. By Others						
20	492	Incidental Gasoline and Oil Sales						
21	493	Rent from Gas Property	2,436	371,270		Add Back Line 26 A	,	
22	494	Interdepartmental Rents	48,982			Provision For Rate I	Refunds)	9,068,640
23	495	Other Gas Revenues	405,879	(1,179,711)				
24		Total Other Operating Revenues	29,148,493	30,549,653				
25		Total Gas Operating Revenues	336,164,104	371,110,124		Less: Credit For Ra		
26	496	(Less) Provision for Rate Refunds	(9,068,640)			Paid This Reporting	Year	
27		Total Gas Operating Revenues Net of Provision for Refunds	327.095,464	371,110.124				
21		Dist. Type Sales by States (Incl. Main Line Sales to	327,033,404	371,110,124				
28		Residential and Commercial Customers)	307.015.611	340.560.471				
20		Main Line Industrial Sales (Incl. Main Line Sales to Public	307,013,011	340,000,471				
29		Authorities)						
30		Sales for Resale						
31		Other Sales to Pub. Authorities (Local Dist. Only)						
32		Interdepartmental Sales						
33		Total (Same as Line 10, Columns (c) and (e))	307.015.611	340.560.471		Total Gross Asse	ssable Revenues	\$336,164,104

CHE CULTE A TREATMENT AND EAST OF THE PARTY OF THE CHEST		MADAD MINK BUILD COUNTY DUBBERN DE DANS DE STEINE
Name of Company	Time Period	

FUTURE SALES, LOADS, & RESOURCES PER DOCKET NO. U-2897 -- GAS UTILITIES --

1. Provide the following information relating to transmission lines, both existing and proposed, designed to transport gas at pressures in excess of 125 pounds per square inch extending a distance of more than one (1) mile to be used to supply system demands during the next two (2) calendar years (excluding pipelines devoted solely to gathering of gas from gas wells constructed within the limits of any gas field):

	y y maganisti manamana manamana manamana manamana manamana	SHINANARAKI MINISTRANIAN PARTONIN			BACK A BANK SOME EN AN COOK OF CONTROL OF CO
	(a)	(b)	(c)	(d)	(e)
Year	Line Size	Design Pressure	Line Distance	Route of Line	Purpose of Line
					,

FUTURE SALES, LOADS, & RESOURCES PER DOCKET NO. U-2897 -- GAS UTILITIES --

1. Continued

(f)	(g)	(h)	Da	ite	i jarosini sekoneksi na svete kapista obien sudvan sekskara de su obiosala du vijeti na ket yeti ka not	
Cost of Line	No. of Booster Stations	Location of Booster Stations	(i) Const. Began/ Begins	(j) Line Was/Will Be In Service	% Owned	Line Ownership Other Owners (if Applicable)
	este approprieta de salvantes de la companya de la	AMERICA MARKA MINISTER PROPERTY CONTRACTOR CONTRACTOR AND	меньсоционняю приням дом дом дом дом дом дом дом дом дом до		MADOLO DE CARE DESTRUCCIONA ANTIGORAÇÃO DE ARTICULOS DE CARE	ANNEQUATION AND ASSESSED CONTROL OF THE STATE OF THE STAT

FUTURE SALES, LOADS, & RESOURCES PER DOCKET NO. U-2897 --- GAS UTILITIES ---

2. Provide by consumer classes (to include residential sales, commercial sales, industrial sales, other sales to public authorities, sales for resale, interdepartmental sales) forecasts of the following for the next two (2) calendar years:

(a)	выначания одили инференции поста в изгласной населения поста поста поста поста поста поста поста поста поста п (b)	(c)	(d)	(e)	(k)	(f)
Year	Customer Class	Avg. No. of Customers	Sales (mcf)	System Peak Demand (mcf)	Non- Coincidental Peak Demand (mcf)	% Line Losses
2021	Residential Commercial/Industrial Total	356,933 44,918	19,629,995 11,855,076			
2022	Residential Commercial/Industrial Total	356,041 44,720	19,477,287 11,602,402			
	2021 Lost and unaccounted 2022 Lost and unaccounted	for - Total Systen for - Total Systen				3.89% 3.89%

FUTURE SALES, LOADS, & RESOURCES PER DOCKET NO. U-2897 -- GAS UTILITIES --

3. Provide forecasts of the following for the next two (2) calendar years in thousands of cubic feet (beginning January 1):

	(a)	(b)	(c)
Year	System Peak Demand	Annual System Sales	Sources of Gas1
2021		Total Purchases	32,538,000
2022		Total Purchases	32,145,000

¹ To include self-owned production capability, firm and non-firm purchases identified by contract.

FUTURE SALES, LOADS, & RESOURCES PER DOCKET NO. U-2897 -- GAS UTILITIES --

4. Describe methodology used in forecasts in sufficient detail to allow replication by a third party. Include graphs and formulae if appropriate.

Reference 2a - f

For each customer class, residential, commercial and industrial, natural gas usage per customer per degree day relationships were developed based on past experience. Growth relationships for each customer class along with the NOAA (National Oceanic and Atmospheric Administrations) daily temperature degree days for 30 year weather normalization were all assembled to determine the forecasted customer and usage requirements. One exception occurs in the case of the large industrial customers. Each year the large industrial customers are asked to supply an estimate of their natural gas requirements. These estimates are used after they have been reviewed to forecast the requirements of the large industrial customers.

Reference 3a & b

CHECK LIST

Company Name CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Arkansas Gas

Instructions: In the space provided, please enter the appropriate amounts from the Annual Report to the APSC. Any discrepancies should be fully explained. Any differences between ending figures from last year's annual report and beginning balances in this year's annual report should be fully explained.

Description	Page G-6 Amount	Page G-10 Amount
Gas Plant-in-Service Gas Plant under Capital Leases Gas Plant Purchased or Sold Experimental Gas Plant Unclassified Gas Plant Leased to Others Gas Plant & Production Properties Held for Future Use Completed Construction Not Classified Construction Work-Progress Gas Plant Acquisition Adjustment Other Gas Plant Adjustments Gas Stored Underground - Noncurrent Other Utility Plant	2,036,783,825 - - - - - 15,044,126 20,833,913 1,049,646 - -	2,036,783,825 - - - - 15,044,126 20,833,913 1,049,646 - -
Description	Page G-6 Amount	Page G-24 Amount
Accumulated Provision for Depreciation of Gas Utility Plant Accum Provision for Amortization of Gas Acquisition Adj. Accumulated Provision for Depreciation of Other Utility Plant Accumulated Provision for Uncollectibles	(843,044,714) (1,049,646) - (13,882,902)	(843,044,714) (1,049,646) - (13,882,902)
Description	Page G-6 Amount	Page G-17 Amount
Nonutility Property and related Accum. Depr. Investment in Associated and Subsidiary Companies Other Investments Sinking Funds, Deprec. Funds and Other Special Funds	49,003 - - - -	49,003 - - - -

CHECK LIST

Description	Page G-7 Amount	Page G-18 Amount
Unamortized Debt Expense	-	-
Extraordinary Property Losses	-	-
Description	Page G-8 Amount	Page G-19 Amount
Common Stock Subscribed Premium on Capital Stock Reacquired Capital Stock	- - -	- - -
Description	Page G-8 Amount	Page G-20 Amount
Bonds Reacquired Bonds Advances from Associated Companies Other Long-Term Debt Total LT Debt Notes Payable Notes Payable to Associated Companies	221,125,000 - 221,125,000 - 2119,647,389	221,125,000 221,125,000 - 119,647,389
Description	Page G-8 Amount	Page G-26 Amount
Miscellaneous Paid-In Capital Unappropriated Undistributed Subsidiary Earnings	198,387,380 263,695,229	198,387,380 263,695,229
Description	Page G-9 Amount	Page G-21 Amount
Accounts Payable - Associated Companies Taxes Accrued Interest Accrued Misc. Current & Accrued Liabilities	30,454,921 33,718,811 256,858 16,645,258	30,454,921 33,718,811 256,858 16,645,258

CHECK LIST

Description	Page G-9 Amount	Page G-22 Amount
Customer Deposits Customer Advances for Construction Other Deferred Credits	15,937,487 - 125,035,659	15,937,487 - 125,035,659
Description	Page G-9 Amount	Page G-23 Amount
Accum. Deferred Investment Tax Credits Accum. Deferred Income Taxes - Accel. Amort. Accum. Deferred Income Taxes - Other Property Accum. Deferred Income Taxes - Other Total Def Inc Taxes	218,455,918 11,808,827 230,264,745	218,455,918 11,808,827 230,264,745
Description	Page G-10 Amount	Page G-13 Amount
Total Gas Plant In Service	1,422,160,841	1,422,160,841
Description	Page G-25 Amount	Page G-26 Amount
Balance Transfer to Earned Surplus	15,771,980	15,771,980
Description	Page G-25 Amount	Page G-31 Amount
Operating Expenses	274,651,966	274,651,966
Description	Page G-25 Amount	Page G-32 Amount
Operating Revenues	327,095,464	327,095,464

STATEMENT OF ACCURACY

I do hereby state that the amounts contained in this report are true and accurate, schedules have been cross-referenced by use of the attached check list, and that the accuracy of all totals has been verified by me or under my supervision. Should I or anyone under my supervision become aware of any error in or omission from this report, I will take steps to notify the Arkansas Public Service Commission of such error or omission and provide corrected schedules as soon as possible.

President/General Manager

OFFICIAL SEAL
ROBIN M. BRIMER
ARKANSAS No. 12695545
FAULKNER COUNTY
My Commission Expires 08-27-2025

Date: 3, 30,2021

COMPANY CONTACTS

	Company Information			
Company Name	CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Arkansas Gas			
dba				
Official Mailing Address	Official Mailing Address: Physical Address: 1400 Centerview Drive, Suite 100 Little Rock, AR 72211			
Mailing Address for APSC Annual Assessment Invoice	Jeff Garmon P. O. Box 4567 Houston, TX 77210-4567			

AREA	PERSON TO CONTACT	PHONE #	FAX#	E-MAIL
Annual Report	Jeff Gamon	713-207-8786		Jeff.Garmon@centerpointenergy.com
APSC Annual Assessment				
Fuel Adjustment Report				
Cost of Debt Report				
Tariffs	Amy Morris	501-377-4602		Amy.Morris@centerpointenergy.com
Accounting	Kristie Colvin	713-207-5350		Kristie.Colvin@centerpointenergy.com
Rates	Amy Morris	501-377-4602		Amy.Morris@centerpointenergy.com
Engineering				
Finance				
Income Taxes	Brenda Musser	713-207-5495		Brenda.Musser@centerpointenergy.com
Property Taxes	Justin Hyland	713-207-3051	713-207-3053	Justin.Hyland@centerpointenergy.com
Gas Supply	Paula Grizzle	713-207-3389		Paula.Grizzle@centerpointenergy.com>
Legal	Stephanie Hammons	501-377-4612		Stephanie.hammons@centerpointenergy.com
Data Processing				

Please list the number of utility employees located in Arkansas	458
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